107TH CONGRESS 1ST SESSION

H.R. 2311

AN ACT

Making appropriations for energy and water development for the fiscal year ending September 30, 2002, and for other purposes.

- 1 Be it enacted by the Senate and House of Representa-
- 2 tives of the United States of America in Congress assembled,

1	That the following sums are appropriated, out of any
2	money in the Treasury not otherwise appropriated, for the
3	fiscal year ending September 30, 2002, and for other pur-
4	poses, namely:
5	TITLE I
6	DEPARTMENT OF DEFENSE—CIVIL
7	DEPARTMENT OF THE ARMY
8	CORPS OF ENGINEERS—CIVIL
9	The following appropriations shall be expended under
10	the direction of the Secretary of the Army and the super-
11	vision of the Chief of Engineers for authorized civil func-
12	tions of the Department of the Army pertaining to rivers
13	and harbors, flood control, beach erosion, and related pur-
14	poses.
15	General Investigations
16	For expenses necessary for the collection and study
17	of basic information pertaining to river and harbor, flood
18	control, shore protection, and related projects, restudy of
19	authorized projects, miscellaneous investigations, and,
20	when authorized by laws, surveys and detailed studies and
21	plans and specifications of projects prior to construction,
22	\$163,260,000, to remain available until expended: $Pro-$
23	vided, That the Secretary of the Army, acting through the
24	Chief of Engineers, is directed to use \$1,000,000 of the
25	funds appropriated herein to continue preconstruction en-

- 1 gineering and design of the Murrieta Creek, California,
- 2 flood protection and environmental enhancement project
- 3 and is further directed to proceed with the project in ac-
- 4 cordance with cost sharing established for the Murrieta
- 5 Creek project in Public Law 106–377: Provided further,
- 6 That the Secretary of the Army, acting through the Chief
- 7 of Engineers, is directed to use the feasibility report pre-
- 8 pared under the authority of section 205 of the Flood Con-
- 9 trol Act of 1948, as amended, as the basis for the Rock
- 10 Creek-Keefer Slough Flood Control Project, Butte Coun-
- 11 ty, California, and is further directed to use \$200,000 of
- 12 the funds appropriated herein for preconstruction engi-
- 13 neering and design of the project: Provided further, That
- 14 in conducting the Southwest Valley Flood Damage Reduc-
- 15 tion Study, Albuquerque, New Mexico, the Secretary of
- 16 the Army, acting through the Chief Engineers, shall in-
- 17 clude an evaluation of flood damage reduction measures
- 18 that would otherwise be excluded from the feasibility anal-
- 19 ysis based on policies regarding the frequency of flooding,
- 20 the drainage areas, and the amount of runoff.
- 21 Construction, General
- 22 For the prosecution of river and harbor, flood control,
- 23 shore protection, and related projects authorized by laws;
- 24 and detailed studies, and plans and specifications, of
- 25 projects (including those for development with participa-

- 1 tion or under consideration for participation by States,
- 2 local governments, or private groups) authorized or made
- 3 eligible for selection by law (but such studies shall not con-
- 4 stitute a commitment of the Government to construction),
- 5 \$1,671,854,000, to remain available until expended, of
- 6 which such sums as are necessary for the Federal share
- 7 of construction costs for facilities under the Dredged Ma-
- 8 terial Disposal Facilities program shall be derived from
- 9 the Harbor Maintenance Trust Fund, as authorized by
- 10 Public Law 104–303; and of which such sums as are nec-
- 11 essary pursuant to Public Law 99-662 shall be derived
- 12 from the Inland Waterways Trust Fund, for one-half of
- 13 the costs of construction and rehabilitation of inland wa-
- 14 terways projects, including rehabilitation costs for the
- 15 Lock and Dam 12, Mississippi River, Iowa; Lock and Dam
- 16 24, Mississippi River, Illinois and Missouri; Lock and
- 17 Dam 3, Mississippi River, Minnesota; and London Locks
- 18 and Dam, Kanawha River, West Virginia, projects; and
- 19 of which funds are provided for the following projects in
- 20 the amounts specified:
- 21 San Timoteo Creek (Santa Ana River
- 22 Mainstem), California, \$10,000,000;
- 23 Indianapolis Central Waterfront, Indiana,
- 24 \$9,000,000;

Southern and Eastern Kentucky, Kentucky, 2 \$4,000,000; and

Clover Fork, City of Cumberland, Town of Martin, Pike County (including Levisa Fork and Tug Fork Tributaries), Bell County, Floyd County, Martin County, and Harlan County, Kentucky, elements of the Levisa and Tug Forks of the Big Sandy River and Upper Cumberland River, Kentucky, \$15,450,000: Provided, That \$15,000,000 of the funds appropriated herein shall be deposited in the San Gabriel Basin Restoration Fund established by section 110 of division B, title I of Public Law 106– 554, of which \$1,000,000 shall be for remediation in the Central Basin Municipal Water District: Provided further, That using \$1,000,000 of the funds appropriated herein, the Secretary of the Army, acting through the Chief of Engineers, is directed to modify the Carr Creek Lake, Kentucky, project at full Federal expense to provide additional water supply storage for the Upper Kentucky River Basin: Provided further, That with \$1,200,000 of the funds appropriated herein, the Secretary of the Army, acting through the Chief of Engineers, is directed to undertake design deficiency repairs to the Bois Brule Drainage and Levee District, Missouri, project

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- 1 authorized and constructed under the authority of
- 2 the Flood Control Act of 1936 with cost sharing
- 3 consistent with the original project authorization:
- 4 Provided further, That in accordance with section
- 5 332 of the Water Resources Development Act of
- 6 1999, the Secretary of the Army is directed to in-
- 7 crease the authorized level of protection of the Bois
- 8 Brule Drainage and Levee District, Missouri, project
- 9 from 50 years to 100 years using \$700,000 of the
- funds appropriated herein, and the project costs allo-
- 11 cated to the incremental increase in the level of pro-
- tection shall be cost shared consistent with section
- 13 103(a) of the Water Resources Development Act of
- 14 1986, notwithstanding section 202(a) of the Water
- Resources Development Act of 1996.
- 16 FLOOD CONTROL, MISSISSIPPI RIVER AND TRIBU-
- 17 Taries, Arkansas, Illinois, Kentucky, Lou-
- 18 ISIANA, MISSISSIPPI, MISSOURI, AND TENNESSEE
- 19 For expenses necessary for prosecuting work of flood
- 20 control, rescue work, repair, restoration, or maintenance
- 21 of flood control projects threatened or destroyed by flood,
- 22 as authorized by law (33 U.S.C. 702a and 702g-1),
- 23 \$347,665,000, to remain available until expended.

1	OPERATION A	AND M	AINTENANCE,	GENERAL

2	For expenses necessary for the preservation, oper-
3	ation, maintenance, and care of existing river and harbor,
4	flood control, and related works, including such sums as
5	may be necessary for the maintenance of harbor channels
6	provided by a State, municipality or other public agency,
7	outside of harbor lines, and serving essential needs of gen-
8	eral commerce and navigation; surveys and charting of
9	northern and northwestern lakes and connecting waters;
10	clearing and straightening channels; and removal of ob-
11	structions to navigation, \$1,864,464,000, to remain avail-
12	able until expended, of which such sums as become avail-
13	able in the Harbor Maintenance Trust Fund, pursuant to
14	Public Law 99–662, may be derived from that Fund, and
15	of which such sums as become available from the special
16	account established by the Land and Water Conservation
17	Act of 1965, as amended (16 U.S.C. 460l), may be derived
18	from that account for construction, operation, and mainte-
19	nance of outdoor recreation facilities: Provided, That with
20	\$1,500,000 of the funds appropriated herein, the Sec-
21	retary of the Army, acting through the Chief of Engineers,
22	is directed to perform cultural resource mitigation and
23	recreation improvements at Waco Lake, Texas, at full
24	Federal expense notwithstanding the provisions of the
25	Water Supply Act of 1958: Provided further, That the Sec-

- 1 retary of the Army, acting through the Chief of Engineers,
- 2 is directed to use \$2,000,000 of the funds appropriated
- 3 herein to grade the basin within the Hansen Dam feature
- 4 of the Los Angeles County Drainage Area, California,
- 5 project to enhance and maintain flood capacity and to pro-
- 6 vide for future use of the basin for compatible purposes
- 7 consistent with the Master Plan including recreation and
- 8 environmental restoration: Provided further, That the Sec-
- 9 retary of the Army, acting through the Chief of Engineers,
- 10 is directed to use \$1,000,000 of the funds appropriated
- 11 herein to fully investigate the development of an upland
- 12 disposal site recycling program on the Black Warrior and
- 13 Tombigbee Rivers project and the Apalachicola, Chat-
- 14 tahoochee and Flint Rivers project: Provided further,
- 15 That, for the Raritan River Basin, Green Brook Sub-
- 16 Basin, New Jersey, project, the Secretary of the Army,
- 17 acting through the Chief of Engineers, is directed to im-
- 18 plement the locally preferred plan for the element in the
- 19 western portion of Middlesex Borough, New Jersey, which
- 20 includes the buyout of up to 22 homes, and flood proofing
- 21 of four commercial buildings along Prospect Place and
- 22 Union Avenue, and also the buyout of up to three commer-
- 23 cial buildings along Raritan and Lincoln Avenues, at a
- 24 total estimated cost of \$15,000,000, with an estimated

- Federal cost of \$11,500,000 and an estimated non-Federal cost of \$3,500,000.
 REGULATORY PROGRAM
 For expenses necessary for administration of laws
- 4 For expenses necessary for administration of laws
- 5 pertaining to regulation of navigable waters and wetlands,
- 6 \$128,000,000, to remain available until expended.
- 7 FORMERLY UTILIZED SITES REMEDIAL ACTION
- 8 Program
- 9 For expenses necessary to clean up contamination
- 10 from sites throughout the United States resulting from
- 11 work performed as part of the Nation's early atomic en-
- 12 ergy program, \$140,000,000, to remain available until ex-
- 13 pended.
- 14 GENERAL EXPENSES
- 15 For expenses necessary for general administration
- 16 and related functions in the Office of the Chief of Engi-
- 17 neers and offices of the Division Engineers; activities of
- 18 the Humphreys Engineer Center Support Activity, the In-
- 19 stitute for Water Resources, and headquarters support
- 20 functions at the USACE Finance Center, \$153,000,000,
- 21 to remain available until expended: Provided, That no part
- 22 of any other appropriation provided in title I of this Act
- 23 shall be available to fund the activities of the Office of
- 24 the Chief of Engineers or the executive direction and man-
- 25 agement activities of the division offices: Provided further,

- 1 That none of these funds shall be available to support an
- 2 office of congressional affairs within the executive office
- 3 of the Chief of Engineers.
- 4 Administrative Provisions
- 5 Appropriations in this title shall be available for offi-
- 6 cial reception and representation expenses (not to exceed
- 7 \$5,000); and during the current fiscal year the Revolving
- 8 Fund, Corps of Engineers, shall be available for purchase
- 9 (not to exceed 100 for replacement only) and hire of pas-
- 10 senger motor vehicles.
- 11 GENERAL PROVISIONS
- 12 Corps of Engineers—Civil
- 13 Sec. 101. Section 110(3)(B)(ii) of division B, title
- 14 I of Public Law 106-554 is amended by inserting the fol-
- 15 lowing before the period: ": Provided, That the Secretary
- 16 shall credit the San Gabriel Water Quality Authority with
- 17 the value of all prior expenditures by the non-Federal in-
- 18 terests that are compatible with the purposes of this Act".
- 19 Sec. 102. Except for the historic scheduled mainte-
- 20 nance dredging in the Delaware River, none of the funds
- 21 appropriated in this Act shall be used to operate the
- 22 dredge McFARLAND other than in active ready reserve
- 23 for urgent dredging, emergencies and in support of na-
- 24 tional defense.

- 1 Sec. 103. (a) Conveyance Authorized.—The Sec-
- 2 retary of the Army shall convey to the Blue Township Fire
- 3 District, Blue Township, Kansas, by quitclaim deed and
- 4 without consideration, all right, title, and interest of the
- 5 United States in and to a parcel of land consisting of ap-
- 6 proximately 4.35 acres located in Pottawatomie County,
- 7 Tuttle Creek Lake, Kansas.
- 8 (b) Description of Property.—The exact acreage
- 9 and legal description of the real property to be conveyed
- 10 under subsection (a) shall be determined by a survey satis-
- 11 factory to the Secretary.
- 12 (c) REVERSION.—If the Secretary determines that
- 13 the property conveyed under subsection (a) ceases to be
- 14 held in public ownership or to be used as a site for a fire
- 15 station, all right, title, and interest in and to the property
- 16 shall revert to the United States, at the option of the
- 17 United States.
- 18 Sec. 104. For those shore protection projects funded
- 19 in this Act which have Project Cooperation Agreements
- 20 in place, the Secretary of the Army is directed to proceed
- 21 with those projects in accordance with the cost sharing
- 22 specified in the Project Cooperation Agreement.
- SEC. 105. None of the funds made available in this
- 24 Act may be used to revise the Missouri River Master
- 25 Water Control Manual when it is made known to the Fed-

1	eral entity or official to which the funds are made available
2	that such revision provides for an increase in the spring-
3	time water release program during the spring heavy rain-
4	fall and snow melt period in States that have rivers drain-
5	ing into the Missouri River below the Gavins Point Dam.
6	TITLE II
7	DEPARTMENT OF THE INTERIOR
8	CENTRAL UTAH PROJECT
9	CENTRAL UTAH PROJECT COMPLETION ACCOUNT
10	For carrying out activities authorized by the Central
11	Utah Project Completion Act, \$34,918,000, to remain
12	available until expended, of which \$10,749,000 shall be
13	deposited into the Utah Reclamation Mitigation and Con-
14	servation Account for use by the Utah Reclamation Miti-
15	gation and Conservation Commission.
16	In addition, for necessary expenses incurred in car-
17	rying out related responsibilities of the Secretary of the
18	Interior, \$1,310,000, to remain available until expended.
19	BUREAU OF RECLAMATION
20	The following appropriations shall be expended to
21	execute authorized functions of the Bureau of Reclama-
22	tion:
23	WATER AND RELATED RESOURCES
24	(INCLUDING TRANSFER OF FUNDS)
25	For management, development, and restoration of
26	water and related natural resources and for related activi-

- 1 ties, including the operation, maintenance and rehabilita-
- 2 tion of reclamation and other facilities, participation in
- 3 fulfilling related Federal responsibilities to Native Ameri-
- 4 cans, and related grants to, and cooperative and other
- 5 agreements with, State and local governments, Indian
- 6 tribes, and others, \$691,160,000, to remain available until
- 7 expended, of which \$14,649,000 shall be available for
- 8 transfer to the Upper Colorado River Basin Fund and
- 9 \$31,442,000 shall be available for transfer to the Lower
- 10 Colorado River Basin Development Fund; of which such
- 11 amounts as may be necessary may be advanced to the Col-
- 12 orado River Dam Fund; of which \$8,000,000 shall be for
- 13 on-reservation water development, feasibility studies, and
- 14 related administrative costs under Public Law 106–163;
- 15 and of which not more than \$500,000 is for high priority
- 16 projects which shall be carried out by the Youth Conserva-
- 17 tion Corps, as authorized by 16 U.S.C. 1706: Provided,
- 18 That such transfers may be increased or decreased within
- 19 the overall appropriation under this heading: Provided fur-
- 20 ther, That of the total appropriated, the amount for pro-
- 21 gram activities that can be financed by the Reclamation
- 22 Fund or the Bureau of Reclamation special fee account
- 23 established by 16 U.S.C. 460l–6a(i) shall be derived from
- 24 that Fund or account: Provided further, That funds con-
- 25 tributed under 43 U.S.C. 395 are available until expended

- 1 for the purposes for which contributed: Provided further,
- 2 That funds advanced under 43 U.S.C. 397a shall be cred-
- 3 ited to this account and are available until expended for
- 4 the same purposes as the sums appropriated under this
- 5 heading: Provided further, That funds available for ex-
- 6 penditure for the Departmental Irrigation Drainage Pro-
- 7 gram may be expended by the Bureau of Reclamation for
- 8 site remediation on a non-reimbursable basis: Provided
- 9 further, That section 301 of Public Law 102–250, Rec-
- 10 lamation States Emergency Drought Relief Act of 1991,
- 11 as amended, is amended further by inserting "2001, and
- 12 2002" in lieu of "and 2001".
- 13 BUREAU OF RECLAMATION LOAN PROGRAM ACCOUNT
- 14 For the cost of direct loans and/or grants,
- 15 \$7,215,000, to remain available until expended, as author-
- 16 ized by the Small Reclamation Projects Act of August 6,
- 17 1956, as amended (43 U.S.C. 422a–422l): *Provided*, That
- 18 such costs, including the cost of modifying such loans,
- 19 shall be as defined in section 502 of the Congressional
- 20 Budget Act of 1974, as amended: Provided further, That
- 21 these funds are available to subsidize gross obligations for
- 22 the principal amount of direct loans not to exceed
- 23 \$26,000,000.
- In addition, for administrative expenses necessary to
- 25 carry out the program for direct loans and/or grants,
- 26 \$280,000, to remain available until expended: Provided,

- 1 That of the total sums appropriated, the amount of pro-
- 2 gram activities that can be financed by the Reclamation
- 3 Fund shall be derived from that Fund.
- 4 CENTRAL VALLEY PROJECT RESTORATION FUND
- 5 For carrying out the programs, projects, plans, and
- 6 habitat restoration, improvement, and acquisition provi-
- 7 sions of the Central Valley Project Improvement Act,
- 8 \$55,039,000, to be derived from such sums as may be col-
- 9 lected in the Central Valley Project Restoration Fund pur-
- 10 suant to sections 3407(d), 3404(c)(3), 3405(f), and
- 11 3406(c)(1) of Public Law 102-575, to remain available
- 12 until expended: Provided, That the Bureau of Reclamation
- 13 is directed to assess and collect the full amount of the
- 14 additional mitigation and restoration payments authorized
- 15 by section 3407(d) of Public Law 102–575.
- 16 POLICY AND ADMINISTRATION
- 17 For necessary expenses of policy, administration, and
- 18 related functions in the office of the Commissioner, the
- 19 Denver office, and offices in the five regions of the Bureau
- 20 of Reclamation, to remain available until expended,
- 21 \$52,968,000, to be derived from the Reclamation Fund
- 22 and be nonreimbursable as provided in 43 U.S.C. 377:
- 23 Provided, That no part of any other appropriation in this
- 24 Act shall be available for activities or functions budgeted
- 25 as policy and administration expenses.

1	ADMINISTRATIVE PROVISION
2	Appropriations for the Bureau of Reclamation shall
3	be available for purchase of not to exceed four passenger
4	motor vehicles for replacement only.
5	GENERAL PROVISIONS
6	DEPARTMENT OF THE INTERIOR
7	SEC. 201. None of the funds made available in this
8	Act may be used by the Bureau of Reclamation (either
9	directly or by making the funds available to an entity
10	under a contract) for the issuance of permits for, or any
11	other activity related to the management of, commercial
12	rafting activities within the Auburn State Recreation
13	Area, California, until the requirements of the National
14	Environmental Policy Act of 1969 (42 U.S.C. 4321 et
15	seq.) and the Federal Water Pollution Control Act (33
16	U.S.C. 12151 et seq.) are met with respect to such com-
17	mercial rafting activities.
18	Sec. 202. Section 101(a)(6)(C) of the Water Re-
19	sources Development Act of 1999 (113 Stat. 274) is
20	amended to read as follows:
21	"(C) Makeup of water shortages
22	CAUSED BY FLOOD CONTROL OPERATION.—The
23	Secretary of the Interior shall enter into, or
24	modify, such agreements with the Sacramento
25	Area Flood Control Agency regarding the oper-

1 ation of Folsom Dam and Reservoir, as may be 2 necessary, in order that, notwithstanding any 3 prior agreement or provision of law, 100 per-4 cent of the water needed to make up for any water shortage caused by variable flood control 6 operation during any year at Folsom Dam and 7 resulting in a significant impact to the environ-8 ment or to recreation shall be replaced, to the 9 extent that water is available, as determined by 10 the Secretary of the Interior, with 100 percent 11 of the cost of such available water borne by the 12 Sacramento Area Flood Control Agency.". 13 TITLE III 14 DEPARTMENT OF ENERGY 15 ENERGY PROGRAMS 16 ENERGY SUPPLY 17 For Department of Energy expenses including the purchase, construction and acquisition of plant and capital 18 equipment, and other expenses necessary for energy sup-19 ply activities in carrying out the purposes of the Depart-21 ment of Energy Organization Act (42 U.S.C. 7101 et 22 seq.), including the acquisition or condemnation of any

real property or any facility or for plant or facility acquisi-

tion, construction, or expansion; and the purchase of not

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- 1 to exceed 17 passenger motor vehicles for replacement
- 2 only, \$639,317,000, to remain available until expended.
- 3 Non-Defense Environmental Management
- 4 For Department of Energy expenses, including the
- 5 purchase, construction and acquisition of plant and capital
- 6 equipment and other expenses necessary for non-defense
- 7 environmental management activities in carrying out the
- 8 purposes of the Department of Energy Organization Act
- 9 (42 U.S.C. 7101 et seq.), including the acquisition or con-
- 10 demnation of any real property or any facility or for plant
- 11 or facility acquisition, construction or expansion,
- 12 \$227,872,000, to remain available until expended.
- 13 Uranium Facilities Maintenance and Remediation
- 14 For necessary expenses to maintain, decontaminate,
- 15 decommission, and otherwise remediate uranium proc-
- 16 essing facilities, \$393,425,000, of which \$272,641,000
- 17 shall be derived from the Uranium Enrichment Decon-
- 18 tamination and Decommissioning Fund, all of which shall
- 19 remain available until expended.
- 20 Science
- 21 For Department of Energy expenses including the
- 22 purchase, construction and acquisition of plant and capital
- 23 equipment, and other expenses necessary for science ac-
- 24 tivities in carrying out the purposes of the Department
- 25 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-

- 1 cluding the acquisition or condemnation of any real prop-
- 2 erty or facility or for plant or facility acquisition, construc-
- 3 tion, or expansion, and purchase of not to exceed 25 pas-
- 4 senger motor vehicles for replacement only,
- 5 \$3,166,395,000, to remain available until expended.
- 6 Nuclear Waste Disposal
- 7 For nuclear waste disposal activities to carry out the
- 8 purposes of Public Law 97–425, as amended, including
- 9 the acquisition of real property or facility construction or
- 10 expansion, \$133,000,000, to remain available until ex-
- 11 pended and to be derived from the Nuclear Waste Fund:
- 12 Provided, That not to exceed \$2,500,000 may be provided
- 13 to the State of Nevada solely for expenditures, other than
- 14 salaries and expenses of State employees, to conduct sci-
- 15 entific oversight responsibilities pursuant to the Nuclear
- 16 Waste Policy Act of 1982, Public Law 97-425, as amend-
- 17 ed: Provided further, That \$6,000,000 shall be provided
- 18 to affected units of local governments, as defined in Public
- 19 Law 97–425, to conduct appropriate activities pursuant
- 20 to the Act: Provided further, That the distribution of the
- 21 funds as determined by the units of local government shall
- 22 be approved by the Department of Energy: Provided fur-
- 23 ther, That the funds for the State of Nevada shall be made
- 24 available solely to the Nevada Division of Emergency Man-
- 25 agement by direct payment and units of local government

- 1 by direct payment: Provided further, That within 90 days
- 2 of the completion of each Federal fiscal year, the Nevada
- 3 Division of Emergency Management and the Governor of
- 4 the State of Nevada and each local entity shall provide
- 5 certification to the Department of Energy that all funds
- 6 expended from such payments have been expended for ac-
- 7 tivities authorized by Public Law 97–425 and this Act.
- 8 Failure to provide such certification shall cause such enti-
- 9 ty to be prohibited from any further funding provided for
- 10 similar activities: *Provided further*, That none of the funds
- 11 herein appropriated may be: (1) used directly or indirectly
- 12 to influence legislative action on any matter pending be-
- 13 fore Congress or a State legislature or for lobbying activity
- 14 as provided in 18 U.S.C. 1913; (2) used for litigation ex-
- 15 penses; or (3) used to support multi-State efforts or other
- 16 coalition building activities inconsistent with the restric-
- 17 tions contained in this Act: Provided further, That all pro-
- 18 ceeds and recoveries realized by the Secretary in carrying
- 19 out activities authorized by the Nuclear Waste Policy Act
- 20 of 1982, Public Law 97-425, as amended, including but
- 21 not limited to, any proceeds from the sale of assets, shall
- 22 be available without further appropriation and shall re-
- 23 main available until expended.

1	DEPARTMENTAL ADMINISTRATION
2	(INCLUDING TRANSFER OF FUNDS)
3	For salaries and expenses of the Department of En-
4	ergy necessary for departmental administration in car-
5	rying out the purposes of the Department of Energy Orga-
6	nization Act (42 U.S.C. 7101 et seq.), including the hire
7	of passenger motor vehicles and official reception and rep-
8	resentation expenses (not to exceed \$35,000)
9	\$209,611,000, to remain available until expended, plus
10	such additional amounts as necessary to cover increases
11	in the estimated amount of cost of work for others not
12	withstanding the provisions of the Anti-Deficiency Act (31
13	U.S.C. 1511 et seq.): Provided, That such increases in
14	cost of work are offset by revenue increases of the same
15	or greater amount, to remain available until expended
16	Provided further, That of the funds provided to the De-
17	partment of Energy under title III of Public Law 105-
18	277 for activities related to achieving Year 2000 conver-
19	sion of Federal information technology systems and re-
20	lated expenses, remaining balances, estimated to be
21	\$1,480,000, may be transferred to this account, and shall
22	remain available until expended, for continuation of infor-
23	mation technology enhancement activities: Provided fur-
24	ther, That moneys received by the Department for mis-
25	cellaneous revenues estimated to total \$137,810,000 in

1	fiscal year 2002 may be retained and used for operating
2	expenses within this account, and may remain available
3	until expended, as authorized by section 201 of Public
4	Law 95–238, notwithstanding the provisions of 31 U.S.C.
5	3302: Provided further, That the sum herein appropriated
6	shall be reduced by the amount of miscellaneous revenues
7	received during fiscal year 2002 so as to result in a final
8	fiscal year 2002 appropriation from the General Fund es-
9	timated at not more than \$71,801,000.
10	OFFICE OF THE INSPECTOR GENERAL
11	For necessary expenses of the Office of the Inspector
12	General in carrying out the provisions of the Inspector
13	General Act of 1978, as amended, \$32,430,000, to remain
14	available until expended.
15	ATOMIC ENERGY DEFENSE ACTIVITIES
16	NATIONAL NUCLEAR SECURITY
17	ADMINISTRATON
18	Weapons Activities
19	For Department of Energy expenses, including the
20	purchase, construction and acquisition of plant and capital
21	equipment and other incidental expenses necessary for
22	atomic energy defense weapons activities in carrying out
23	the purposes of the Department of Energy Organization
24	Act (42 U.S.C. 7101 et seq.), including the acquisition or
25	condemnation of any real property or any facility or for

- 1 plant or facility acquisition, construction, or expansion;
- 2 and the purchase of not to exceed 11 passenger motor ve-
- 3 hicles for replacement only, \$5,123,888,000, to remain
- 4 available until expended.
- 5 Defense Nuclear Nonproliferation
- 6 For Department of Energy expenses, including the
- 7 purchase, construction and acquisition of plant and capital
- 8 equipment and other incidental expenses necessary for
- 9 atomic energy defense, defense nuclear nonproliferation
- 10 activities, in carrying out the purposes of the Department
- 11 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-
- 12 cluding the acquisition or condemnation of any real prop-
- 13 erty or any facility or for plant or facility acquisition, con-
- 14 struction, or expansion, \$845,341,000, to remain available
- 15 until expended.
- NAVAL REACTORS
- For Department of Energy expenses necessary for
- 18 naval reactors activities to carry out the Department of
- 19 Energy Organization Act (42 U.S.C. 7101 et seq.), includ-
- 20 ing the acquisition (by purchase, condemnation, construc-
- 21 tion, or otherwise) of real property, plant, and capital
- 22 equipment, facilities, and facility expansion,
- 23 \$688,045,000, to remain available until expended.

1	Office of the Administrator
2	For necessary expenses of the Office of the Adminis-
3	trator of the National Nuclear Security Administration,
4	including official reception and representation expenses
5	(not to exceed \$12,000), \$10,000,000, to remain available
6	until expended.
7	ENVIRONMENTAL AND OTHER DEFENSE
8	ACTIVITIES
9	DEFENSE ENVIRONMENTAL RESTORATION AND WASTE
10	Management
11	For Department of Energy expenses, including the
12	purchase, construction and acquisition of plant and capital
13	equipment and other expenses necessary for atomic energy
14	defense environmental restoration and waste management
15	activities in carrying out the purposes of the Department
16	of Energy Organization Act (42 U.S.C. 7101 et seq.), in-
17	cluding the acquisition or condemnation of any real prop-
18	erty or any facility or for plant or facility acquisition, con-
19	struction, or expansion; and the purchase of not to exceed
20	30 passenger motor vehicles, of which 27 shall be for re-
21	placement only, \$5,174,539,000, to remain available until
22	expended.
23	Defense Facilities Closure Projects
24	For expenses of the Department of Energy to accel-
25	erate the closure of defense environmental management

- 1 sites, including the purchase, construction and acquisition
- 2 of plant and capital equipment and other necessary ex-
- 3 penses, \$1,092,878,000, to remain available until ex-
- 4 pended.
- 5 DEFENSE ENVIRONMENTAL MANAGEMENT
- 6 Privatization
- 7 For Department of Energy expenses for privatization
- 8 projects necessary for atomic energy defense environ-
- 9 mental management activities authorized by the Depart-
- 10 ment of Energy Organization Act (42 U.S.C. 7101 et
- 11 seq.), \$143,208,000, to remain available until expended.
- 12 OTHER DEFENSE ACTIVITIES
- 13 For Department of Energy expenses, including the
- 14 purchase, construction and acquisition of plant and capital
- 15 equipment and other expenses necessary for atomic energy
- 16 defense, other defense activities, in carrying out the pur-
- 17 poses of the Department of Energy Organization Act (42
- 18 U.S.C. 7101 et seq.), including the acquisition or con-
- 19 demnation of any real property or any facility or for plant
- 20 or facility acquisition, construction, or expansion,
- 21 \$487,464,000, to remain available until expended.
- 22 Defense Nuclear Waste Disposal
- For nuclear waste disposal activities to carry out the
- 24 purposes of Public Law 97-425, as amended, including
- 25 the acquisition of real property or facility construction or

- 1 expansion, \$310,000,000, to remain available until ex-
- 2 pended.
- 3 POWER MARKETING ADMINISTRATIONS
- 4 Bonneville Power Administration Fund
- 5 Expenditures from the Bonneville Power Administra-
- 6 tion Fund, established pursuant to Public Law 93–454,
- 7 are approved for official reception and representation ex-
- 8 penses in an amount not to exceed \$1,500.
- 9 During fiscal year 2002, no new direct loan obliga-
- 10 tions may be made.
- 11 Operation and Maintenance, Southeastern Power
- 12 Administration
- For necessary expenses of operation and maintenance
- 14 of power transmission facilities and of marketing electric
- 15 power and energy, including transmission wheeling and
- 16 ancillary services, pursuant to the provisions of section 5
- 17 of the Flood Control Act of 1944 (16 U.S.C. 825s), as
- 18 applied to the southeastern power area, \$4,891,000, to re-
- 19 main available until expended; in addition, notwith-
- 20 standing the provisions of 31 U.S.C. 3302, up to
- 21 \$8,000,000 collected by the Southeastern Power Adminis-
- 22 tration pursuant to the Flood Control Act to recover pur-
- 23 chase power and wheeling expenses shall be credited to
- 24 this account as offsetting collections, to remain available

- 1 until expended for the sole purpose of making purchase
- 2 power and wheeling expenditures.
- 3 OPERATION AND MAINTENANCE, SOUTHWESTERN
- 4 POWER ADMINISTRATION
- 5 For necessary expenses of operation and maintenance
- 6 of power transmission facilities and of marketing electric
- 7 power and energy, and for construction and acquisition of
- 8 transmission lines, substations and appurtenant facilities,
- 9 and for administrative expenses, including official recep-
- 10 tion and representation expenses in an amount not to ex-
- 11 ceed \$1,500 in carrying out the provisions of section 5
- 12 of the Flood Control Act of 1944 (16 U.S.C. 825s), as
- 13 applied to the southwestern power area, \$28,038,000, to
- 14 remain available until expended; in addition, notwith-
- 15 standing the provisions of 31 U.S.C. 3302, not to exceed
- 16 \$5,200,000 in reimbursements, to remain available until
- 17 expended: *Provided*, That up to \$1,512,000 collected by
- 18 the Southwestern Power Administration pursuant to the
- 19 Flood Control Act to recover purchase power and wheeling
- 20 expenses shall be credited to this account as offsetting col-
- 21 lections, to remain available until expended for the sole
- 22 purpose of making purchase power and wheeling expendi-
- 23 tures.

- 1 Construction, Rehabilitation, Operation and
- 2 Maintenance, Western Area Power Adminis-
- 3 TRATION
- 4 For carrying out the functions authorized by title III,
- 5 section 302(a)(1)(E) of the Act of August 4, 1977 (42)
- 6 U.S.C. 7152), and other related activities including con-
- 7 servation and renewable resources programs as author-
- 8 ized, including official reception and representation ex-
- 9 penses in an amount not to exceed \$1,500, \$172,165,000,
- 10 to remain available until expended, of which \$166,651,000
- 11 shall be derived from the Department of the Interior Rec-
- 12 lamation Fund: *Provided*, That of the amount herein ap-
- 13 propriated, \$1,227,000 is for deposit into the Utah Rec-
- 14 lamation Mitigation and Conservation Account pursuant
- 15 to title IV of the Reclamation Projects Authorization and
- 16 Adjustment Act of 1992: Provided further, That up to
- 17 \$152,624,000 collected by the Western Area Power Ad-
- 18 ministration pursuant to the Flood Control Act of 1944
- 19 and the Reclamation Project Act of 1939 to recover pur-
- 20 chase power and wheeling expenses shall be credited to
- 21 this account as offsetting collections, to remain available
- 22 until expended for the sole purpose of making purchase
- 23 power and wheeling expenditures.

1	F'ALCON AND AMISTAD OPERATING AND MAINTENANCE
2	Fund
3	For operation, maintenance, and emergency costs for
4	the hydroelectric facilities at the Falcon and Amistac
5	Dams, \$2,663,000, to remain available until expended
6	and to be derived from the Falcon and Amistad Operating
7	and Maintenance Fund of the Western Area Power Ad-
8	ministration, as provided in section 423 of the Foreign
9	Relations Authorization Act, Fiscal Years 1994 and 1995
10	FEDERAL ENERGY REGULATORY COMMISSION
11	SALARIES AND EXPENSES
12	For necessary expenses of the Federal Energy Regu-
13	latory Commission to carry out the provisions of the De-
14	partment of Energy Organization Act (42 U.S.C. 7101 et
15	seq.), including services as authorized by 5 U.S.C. 3109
16	the hire of passenger motor vehicles, and official reception
17	and representation expenses (not to exceed \$3,000)
18	\$181,155,000, to remain available until expended: Pro-
19	vided, That notwithstanding any other provision of law
20	not to exceed \$181,155,000 of revenues from fees and an-
21	nual charges, and other services and collections in fiscal
22	year 2002 shall be retained and used for necessary ex-
23	penses in this account, and shall remain available until
24	expended: Provided further, That the sum herein appro-
25	priated from the General Fund shall be reduced as reve-

- 1 nues are received during fiscal year 2002 so as to result
- 2 in a final fiscal year 2002 appropriation from the General
- 3 Fund estimated at not more than \$0: Provided further,
- 4 That none of the funds made available to the Federal En-
- 5 ergy Regulatory Commission in this or any other Act may
- 6 be used to authorize construction of the Gulfstream Nat-
- 7 ural Gas Project.

8 GENERAL PROVISIONS

9 DEPARTMENT OF ENERGY

- 10 Sec. 301. (a) None of the funds appropriated by this
- 11 Act may be used to award a management and operating
- 12 contract, or award a significant extension or expansion to
- 13 an existing management and operating contract, unless
- 14 such contract is awarded using competitive procedures or
- 15 the Secretary of Energy grants, on a case-by-case basis,
- 16 a waiver to allow for such a deviation. The Secretary may
- 17 not delegate the authority to grant such a waiver.
- 18 (b) At least 60 days before a contract award for
- 19 which the Secretary intends to grant such a waiver, the
- 20 Secretary shall submit to the Subcommittees on Energy
- 21 and Water Development of the Committees on Appropria-
- 22 tions of the House of Representatives and the Senate a
- 23 report notifying the Subcommittees of the waiver and set-
- 24 ting forth, in specificity, the substantive reasons why the

- 1 Secretary believes the requirement for competition should
- 2 be waived for this particular award.
- 3 Sec. 302. None of the funds appropriated by this Act
- 4 may be used to—
- 5 (1) develop or implement a workforce restruc-
- 6 turing plan that covers employees of the Department
- 7 of Energy; or
- 8 (2) provide enhanced severance payments or
- 9 other benefits for employees of the Department of
- 10 Energy,
- 11 under section 3161 of the National Defense Authorization
- 12 Act for Fiscal Year 1993 (Public Law 102–484; 42 U.S.C.
- 13 7274h).
- 14 Sec. 303. None of the funds appropriated by this Act
- 15 may be used to augment the \$21,900,000 made available
- 16 for obligation by this Act for severance payments and
- 17 other benefits and community assistance grants under sec-
- 18 tion 3161 of the National Defense Authorization Act for
- 19 Fiscal Year 1993 (Public Law 102-484; 42 U.S.C.
- 20 7274h) unless the Department of Energy submits a re-
- 21 programming request subject to approval by the appro-
- 22 priate Congressional committees.
- SEC. 304. None of the funds appropriated by this Act
- 24 may be used to prepare or initiate Requests For Proposals

- 1 (RFPs) for a program if the program has not been funded
- 2 by Congress.
- 3 (Transfers of Unexpended Balances)
- 4 Sec. 305. The unexpended balances of prior appro-
- 5 priations provided for activities in this Act may be trans-
- 6 ferred to appropriation accounts for such activities estab-
- 7 lished pursuant to this title. Balances so transferred may
- 8 be merged with funds in the applicable established ac-
- 9 counts and thereafter may be accounted for as one fund
- 10 for the same time period as originally enacted.
- 11 Sec. 306. None of the funds in this or any other Act
- 12 for the Administrator of the Bonneville Power Administra-
- 13 tion may be used to enter into any agreement to perform
- 14 energy efficiency services outside the legally defined Bon-
- 15 neville service territory, with the exception of services pro-
- 16 vided internationally, including services provided on a re-
- 17 imbursable basis, unless the Administrator certifies in ad-
- 18 vance that such services are not available from private sec-
- 19 tor businesses.
- Sec. 307. None of the funds appropriated in other
- 21 than Energy and Water Development Appropriations Acts
- 22 may be used for Department of Energy laboratory di-
- 23 rected research and development (LDRD).
- SEC. 308. When the Department of Energy makes
- 25 a user facility available to universities and other potential
- 26 users, or seeks input from universities and other potential

1	users regarding significant characteristics or equipment in
2	a user facility or a proposed user facility, the Department
3	shall ensure broad public notice of such availability or
4	such need for input to universities and other potential
5	users. When the Department of Energy considers the par-
6	ticipation of a university or other potential user in the es-
7	tablishment or operation of a user facility, the Department
8	shall employ full and open competition in selecting such
9	a participant. For purposes of this section, the term "user
10	facility" includes, but is not limited to: (1) a user facility
11	as described in section 2203(a)(2) of the Energy Policy
12	Act of 1992 (42 U.S.C. 13503(a)(2)); (2) a National Nu-
13	clear Security Administration Defense Programs Tech-
14	nology Deployment Center/User Facility; and (3) any
15	other Department facility designated by the Department
16	as a user facility.
17	TITLE IV
18	INDEPENDENT AGENCIES
19	APPALACHIAN REGIONAL COMMISSION
20	For expenses necessary to carry out the programs au-
21	thorized by the Appalachian Regional Development Act of
22	1965, as amended notwithstanding section 405 of said
23	Act, and, for necessary expenses for the Federal Co-Chair-
24	man and the alternate on the Appalachian Regional Com-
25	mission, for payment of the Federal share of the adminis-

1	trative expenses of the Commission, including services as
2	authorized by 5 U.S.C. 3109, and hire of passenger motor
3	vehicles, \$71,290,000, to remain available until expended
4	DEFENSE NUCLEAR FACILITIES SAFETY
5	BOARD
6	Salaries and Expenses
7	For necessary expenses of the Defense Nuclear Fa-
8	cilities Safety Board in carrying out activities authorized
9	by the Atomic Energy Act of 1954, as amended by Public
10	Law 100–456, section 1441, \$18,500,000, to remain
11	available until expended.
12	NUCLEAR REGULATORY COMMISSION
13	Salaries and Expenses
14	For necessary expenses of the Commission in car-
15	rying out the purposes of the Energy Reorganization Act
16	of 1974, as amended, and the Atomic Energy Act of 1954
17	as amended, including official representation expenses
18	(not to exceed \$15,000), and purchase of promotional
19	items for use in the recruitment of individuals for employ-
20	ment, \$516,900,000, to remain available until expended
21	Provided, That of the amount appropriated herein
22	\$23,650,000 shall be derived from the Nuclear Waste
23	Fund: Provided further, That revenues from licensing fees,
24	inspection services, and other services and collections esti-
25	mated at \$473,520,000 in fiscal year 2002 shall be re-

- 1 tained and used for necessary salaries and expenses in this
- 2 account, notwithstanding 31 U.S.C. 3302, and shall re-
- 3 main available until expended: Provided further, That the
- 4 sum herein appropriated shall be reduced by the amount
- 5 of revenues received during fiscal year 2002 so as to result
- 6 in a final fiscal year 2002 appropriation estimated at not
- 7 more than \$43,380,000.
- 8 Office of Inspector General
- 9 For necessary expenses of the Office of Inspector
- 10 General in carrying out the provisions of the Inspector
- 11 General Act of 1978, as amended, \$6,180,000, to remain
- 12 available until expended: *Provided*, That revenues from li-
- 13 censing fees, inspection services, and other services and
- 14 collections estimated at \$5,933,000 in fiscal year 2002
- 15 shall be retained and be available until expended, for nec-
- 16 essary salaries and expenses in this account notwith-
- 17 standing 31 U.S.C. 3302: Provided further, That the sum
- 18 herein appropriated shall be reduced by the amount of rev-
- 19 enues received during fiscal year 2002 so as to result in
- 20 a final fiscal year 2002 appropriation estimated at not
- 21 more than \$247,000.
- 22 NUCLEAR WASTE TECHNICAL REVIEW BOARD
- 23 SALARIES AND EXPENSES
- 24 For necessary expenses of the Nuclear Waste Tech-
- 25 nical Review Board, as authorized by Public Law 100-

- 1 203, section 5051, \$3,100,000, to be derived from the Nu-
- 2 clear Waste Fund, and to remain available until expended.
- 3 TITLE V
- 4 GENERAL PROVISIONS
- 5 Sec. 501. None of the funds appropriated by this Act
- 6 may be used in any way, directly or indirectly, to influence
- 7 congressional action on any legislation or appropriation
- 8 matters pending before Congress, other than to commu-
- 9 nicate to Members of Congress as described in 18 U.S.C.
- 10 1913.
- 11 Sec. 502. (a) Purchase of American-Made
- 12 Equipment and Products.—It is the sense of the Con-
- 13 gress that, to the greatest extent practicable, all equip-
- 14 ment and products purchased with funds made available
- 15 in this Act should be American-made.
- 16 (b) Notice Requirement.—In providing financial
- 17 assistance to, or entering into any contract with, any enti-
- 18 ty using funds made available in this Act, the head of each
- 19 Federal agency, to the greatest extent practicable, shall
- 20 provide to such entity a notice describing the statement
- 21 made in subsection (a) by the Congress.
- (c) Prohibition of Contracts With Persons
- 23 Falsely Labeling Products as Made in America.—
- 24 If it has been finally determined by a court or Federal
- 25 agency that any person intentionally affixed a label bear-

- 1 ing a "Made in America" inscription, or any inscription
- 2 with the same meaning, to any product sold in or shipped
- 3 to the United States that is not made in the United
- 4 States, the person shall be ineligible to receive any con-
- 5 tract or subcontract made with funds made available in
- 6 this Act, pursuant to the debarment, suspension, and ineli-
- 7 gibility procedures described in sections 9.400 through
- 8 9.409 of title 48, Code of Federal Regulations.
- 9 Sec. 503. (a) None of the funds appropriated or oth-
- 10 erwise made available by this Act may be used to deter-
- 11 mine the final point of discharge for the interceptor drain
- 12 for the San Luis Unit until development by the Secretary
- 13 of the Interior and the State of California of a plan, which
- 14 shall conform to the water quality standards of the State
- 15 of California as approved by the Administrator of the En-
- 16 vironmental Protection Agency, to minimize any detri-
- 17 mental effect of the San Luis drainage waters.
- 18 (b) The costs of the Kesterson Reservoir Cleanup
- 19 Program and the costs of the San Joaquin Valley Drain-
- 20 age Program shall be classified by the Secretary of the
- 21 Interior as reimbursable or nonreimbursable and collected
- 22 until fully repaid pursuant to the "Cleanup Program—
- 23 Alternative Repayment Plan" and the "SJVDP—Alter-
- 24 native Repayment Plan" described in the report entitled
- 25 "Repayment Report, Kesterson Reservoir Cleanup Pro-

- 1 gram and San Joaquin Valley Drainage Program, Feb-
- 2 ruary 1995", prepared by the Department of the Interior,
- 3 Bureau of Reclamation. Any future obligations of funds
- 4 by the United States relating to, or providing for, drainage
- 5 service or drainage studies for the San Luis Unit shall
- 6 be fully reimbursable by San Luis Unit beneficiaries of
- 7 such service or studies pursuant to Federal reclamation
- 8 law.
- 9 Sec. 504. No funds provided in this Act may be ex-
- 10 pended to issue any permit or other authorization under
- 11 section 10 of the Rivers and Harbors Appropriation Act
- 12 of 1899 (33 U.S.C. 403), or to issue any other lease, li-
- 13 cense, permit, approval, or right-of-way, for any drilling
- 14 to extract or explore for oil or gas from the land beneath
- 15 the water in any of Lake Huron, Lake Ontario, Lake
- 16 Michigan, Lake Erie, Lake Superior, Lake Saint Clair, the
- 17 Saint Mary's River, the Saint Clair River, the Detroit
- 18 River, the Niagara River, or the Saint Lawrence River
- 19 from Lake Ontario to the 45th parallel of latitude.
- Sec. 505. None of the funds appropriated or other-
- 21 wise made available in this Act may be made available to
- 22 any person or entity convicted of violating the Buy Amer-
- 23 ican Act (41 U.S.C. 10a–10c).

- 1 Sec. 506. No funds in this Act may be used to drill
- 2 for oil and gas, through, in or under, the Mosquito Creek
- 3 Reservoir, Trumbull County, Ohio.
- 4 This Act may be cited as the "Energy and Water De-
- 5 velopment Appropriations Act, 2002".

Passed the House of Representatives June 28, 2001. Attest:

Clerk.

107TH CONGRESS H.R. 2311

AN ACT

Making appropriations for energy and water development for the fiscal year ending September 30, 2002, and for other purposes.